

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

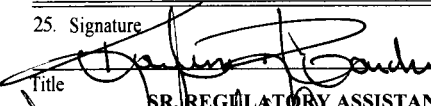
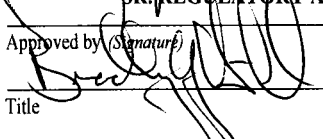
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0283-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1272-15
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-c 217-38496
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1332 FSL 225 FWL NW/SW 40.032392 LAT 109.434708 LON At proposed prod. zone SAME 633617X 40.022473 44323821 -109.433991		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 48.7 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 15, T9S, R22E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 225	16. No. of acres in lease 1360	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 950	13. State UT
19. Proposed Depth 9674	20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4832 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 08/21/2006
Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 08-29-06
Title ENVIRONMENTAL MANAGER	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

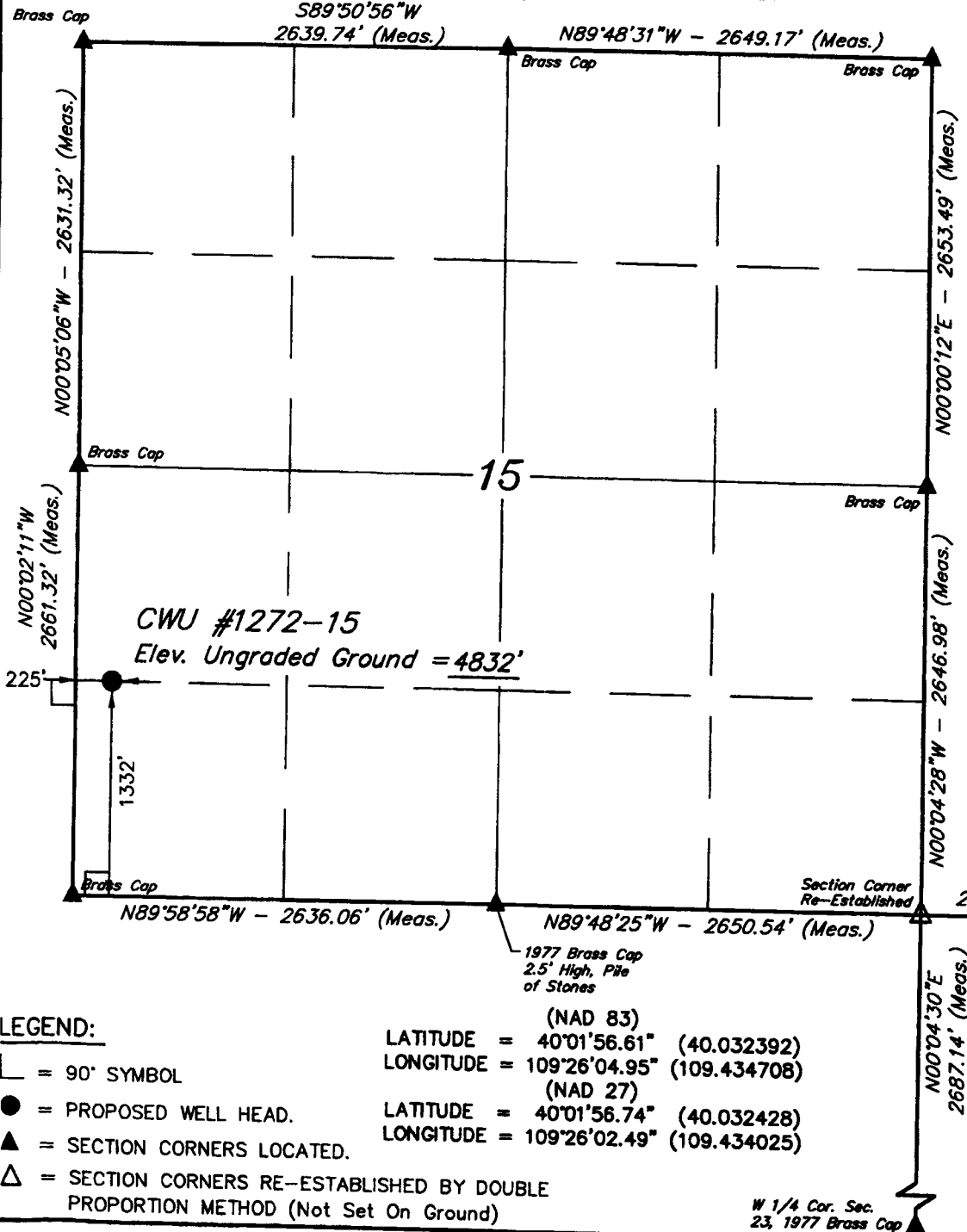
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED
AUG 24 2006
DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

(NAD 83)
LATITUDE = 40°01'56.61" (40.032392)
LONGITUDE = 109°26'04.95" (109.434708)
(NAD 27)
LATITUDE = 40°01'56.74" (40.032428)
LONGITUDE = 109°26'02.49" (109.434025)

EOG RESOURCES, INC.

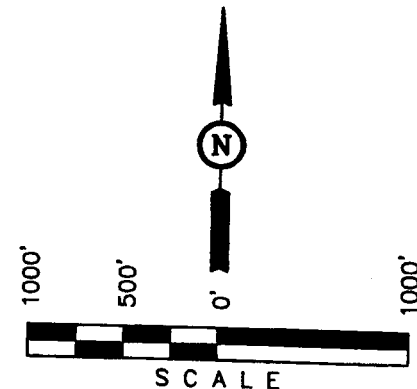
Well location, CWU #1272-15, located as shown in the NW 1/4 SW 1/4 of Section 15, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

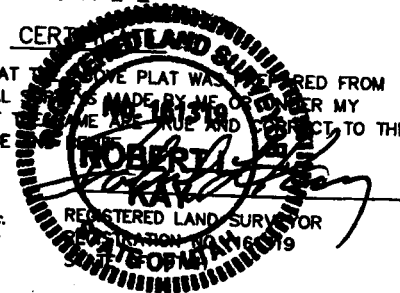
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-29-06	DATE DRAWN: 07-05-06
PARTY G.S. B.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1272-15 NW/SW, SEC. 15, T9S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,774'
Wasatch	4,814'
Chapita Wells	5,409'
Buck Canyon	6,101'
North Horn	6,729'
Island	7,005'
KMV Price River	7,315'
KMV Price River Middle	8,193'
KMV Price River Lower	8,996'
Sego	9,474'

Estimated TD: **9,674' or 200'± below Sego top**

Anticipated BHP: 5,282 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-¾"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1272-15
NW/SW, SEC. 15, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1272-15
NW/SW, SEC. 15, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 148 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 895 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1272-15
NW/SW, SEC. 15, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

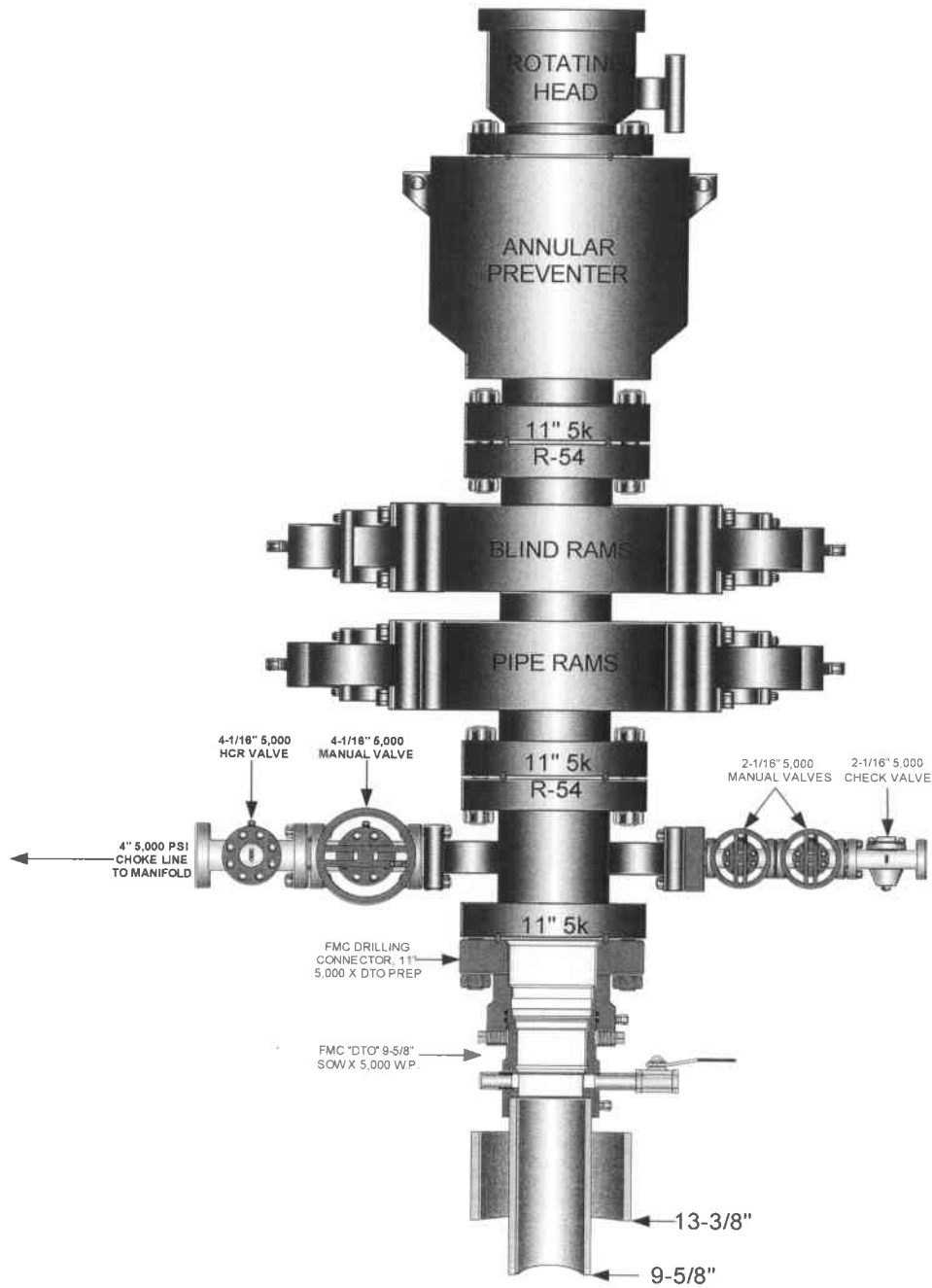
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

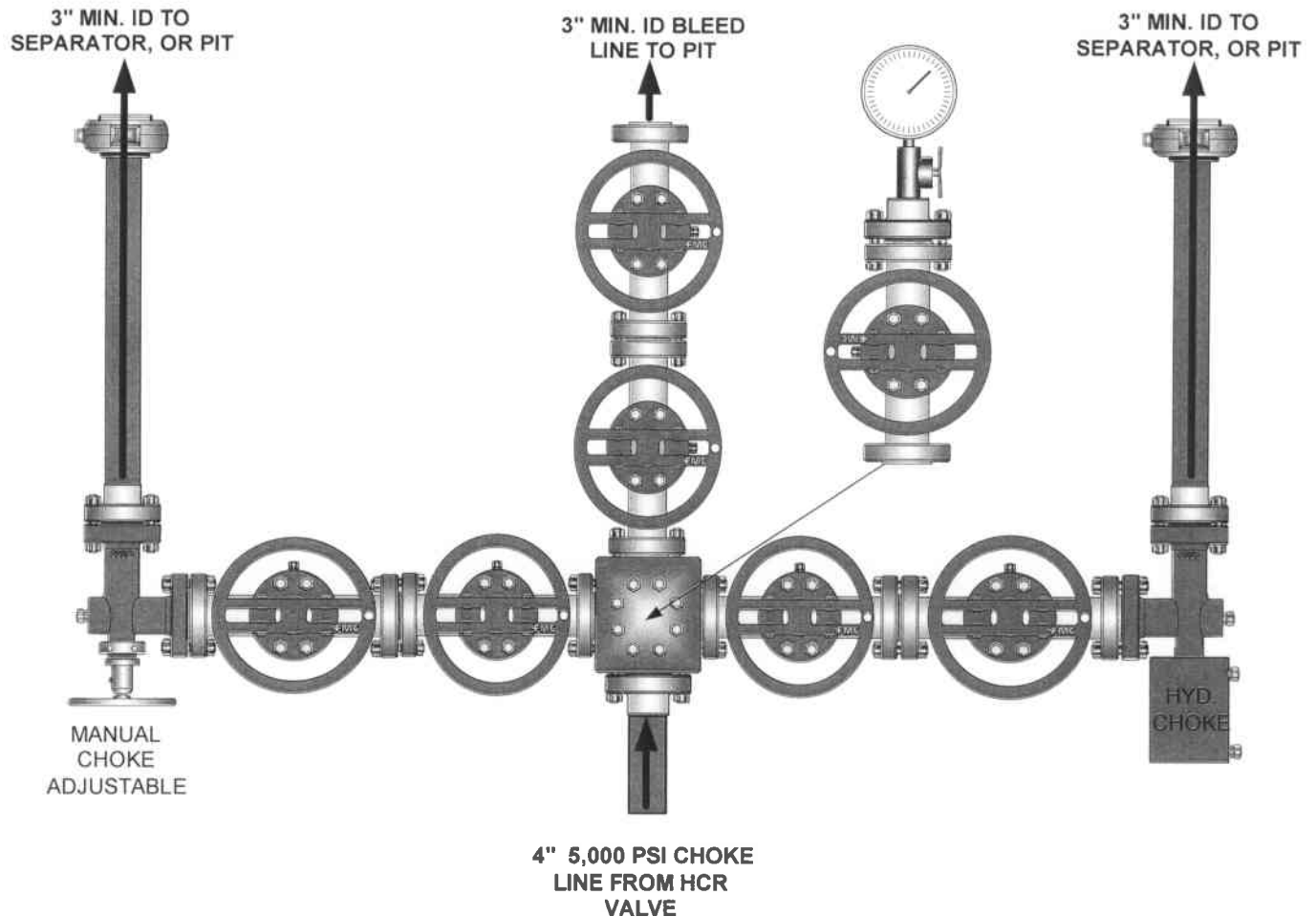
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 1272-15
NWSW, Section 15, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

Location Construction:	Forty-eight (48) hours prior to construction of location and access roads.
Location Completion:	Prior to moving on the drilling rig.
Spud Notice:	At least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing:	Twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and related Equipment Tests:	Twenty-four (24) hours prior to running casing and tests.
First Production Notice:	Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 792 feet long with a 30-foot right-of-way, disturbing approximately 0.55 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.44 acres. The pipeline is approximately 1685' with a 40-foot right-of-way, disturbing 1.55 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 48.5 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 792' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

A silt catchment basin will be constructed 50' southeast of corner "A". See attached Location Layout (Figure #1).

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1685' x 40'. The proposed pipeline leaves the eastern edge of the well pad and proceeds northerly for an approximate distance of 1685' tying into an existing pipeline located in the NWSW of Section 15, T9S, R22E (Lease U-0283A).
3. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
5. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, Chapita Wells Unit 550-30SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corner #5. The stockpiled location topsoil will be stored between Corners #1 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hy Crested Wheat Grass	6.0
Needle & Thread Grass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Needle and Thread Grass	3.0
Hi-Crest Crested Wheat Grass	1.0
Winter Fat	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted by Stephen Sandau.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS


Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1272-15 Well, located in the NWSW, of Section 15, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 21, 2006

Date



Kaylene R. Gardner Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
Chapita Wells Unit 1272-15
NWSW, Sec. 15, T9S, R22E
U-0283A

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
CWU #1272-15
SECTION 15, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.7 MILES.

EOG RESOURCES, INC.

CWU #1272-15

LOCATED IN UINTAH COUNTY, UTAH
SECTION 15, T9S, R22E, S.L.B.&M.

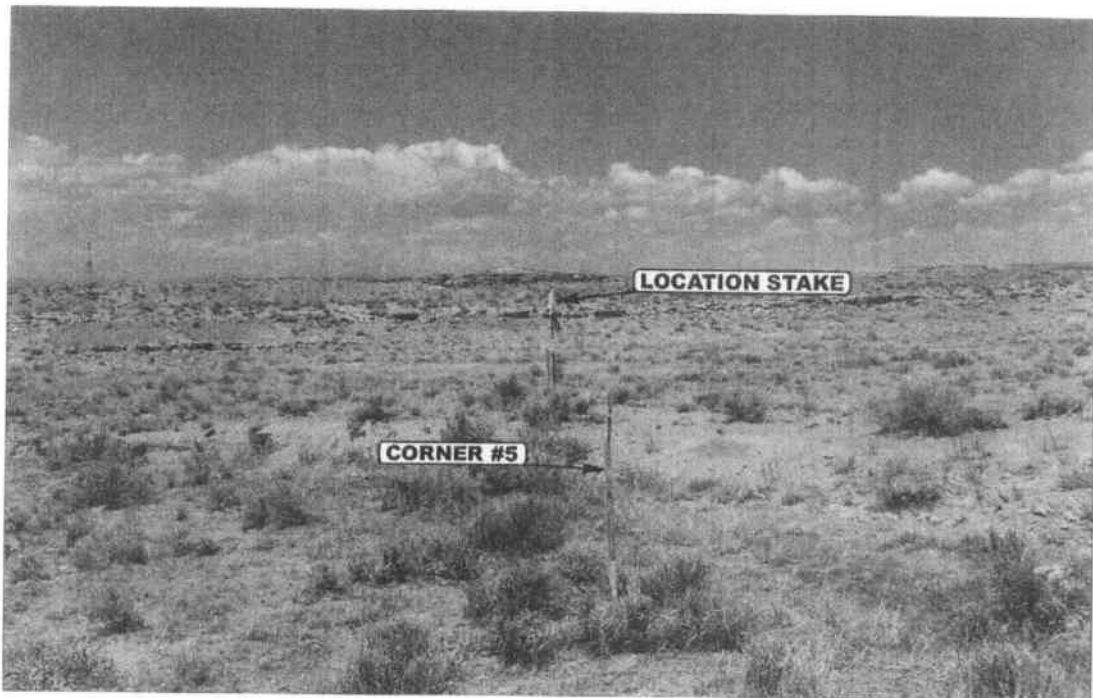


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 30 06
MONTH DAY YEAR

PHOTO

TAKEN BY: GS.

DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.
CWU #1272-15
SECTION 15, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.7 MILES.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

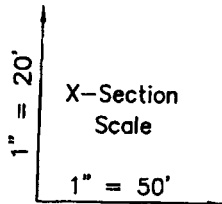
TYPICAL CROSS SECTIONS FOR

CWU #1272-15

SECTION 15, T9S, R22E, S.L.B.&M.

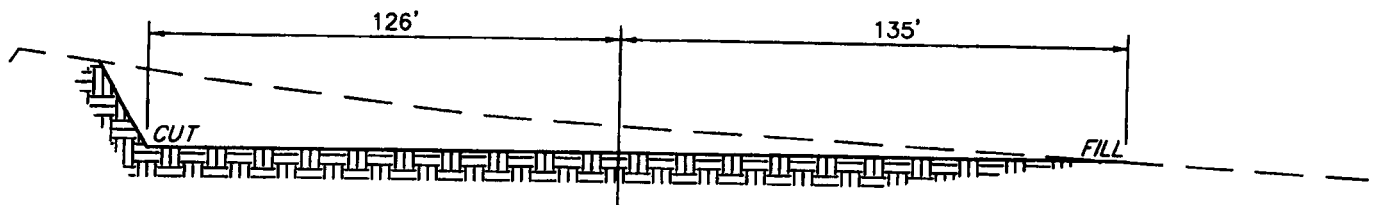
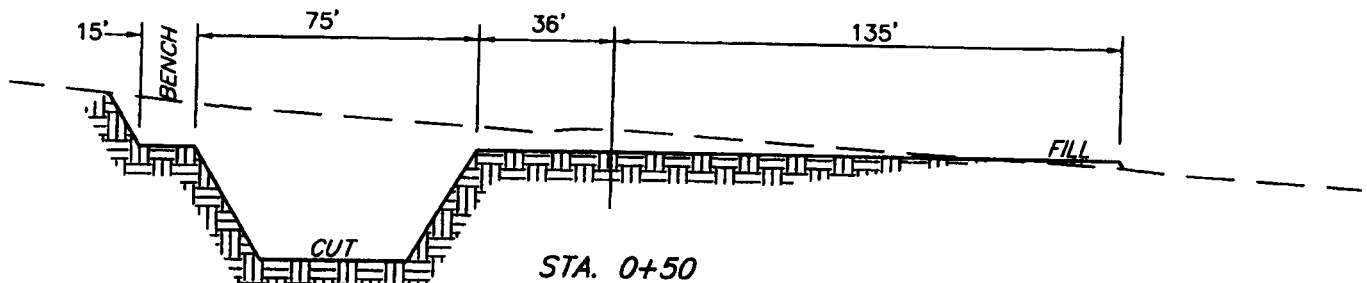
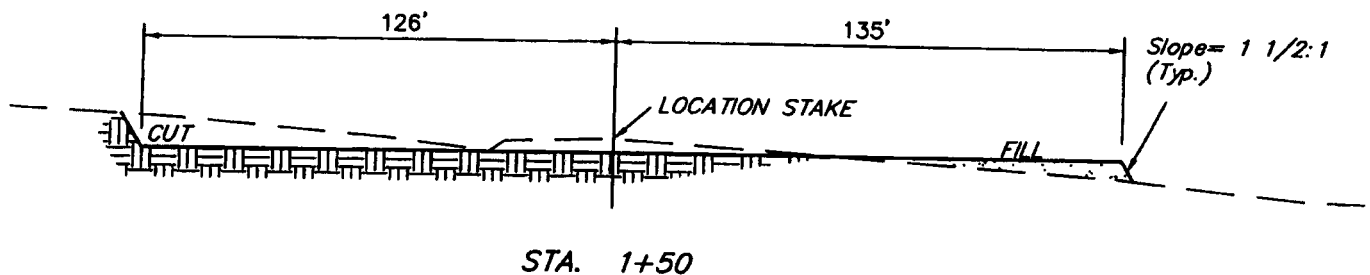
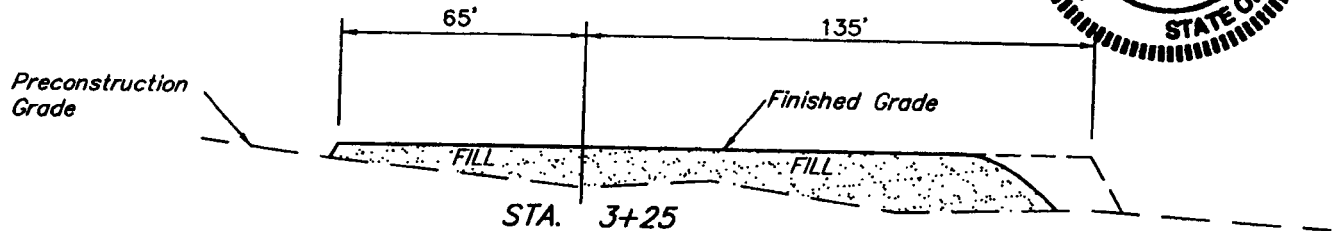
1332' FSL 225' FWL

FIGURE #2



DATE: 07-05-06

Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

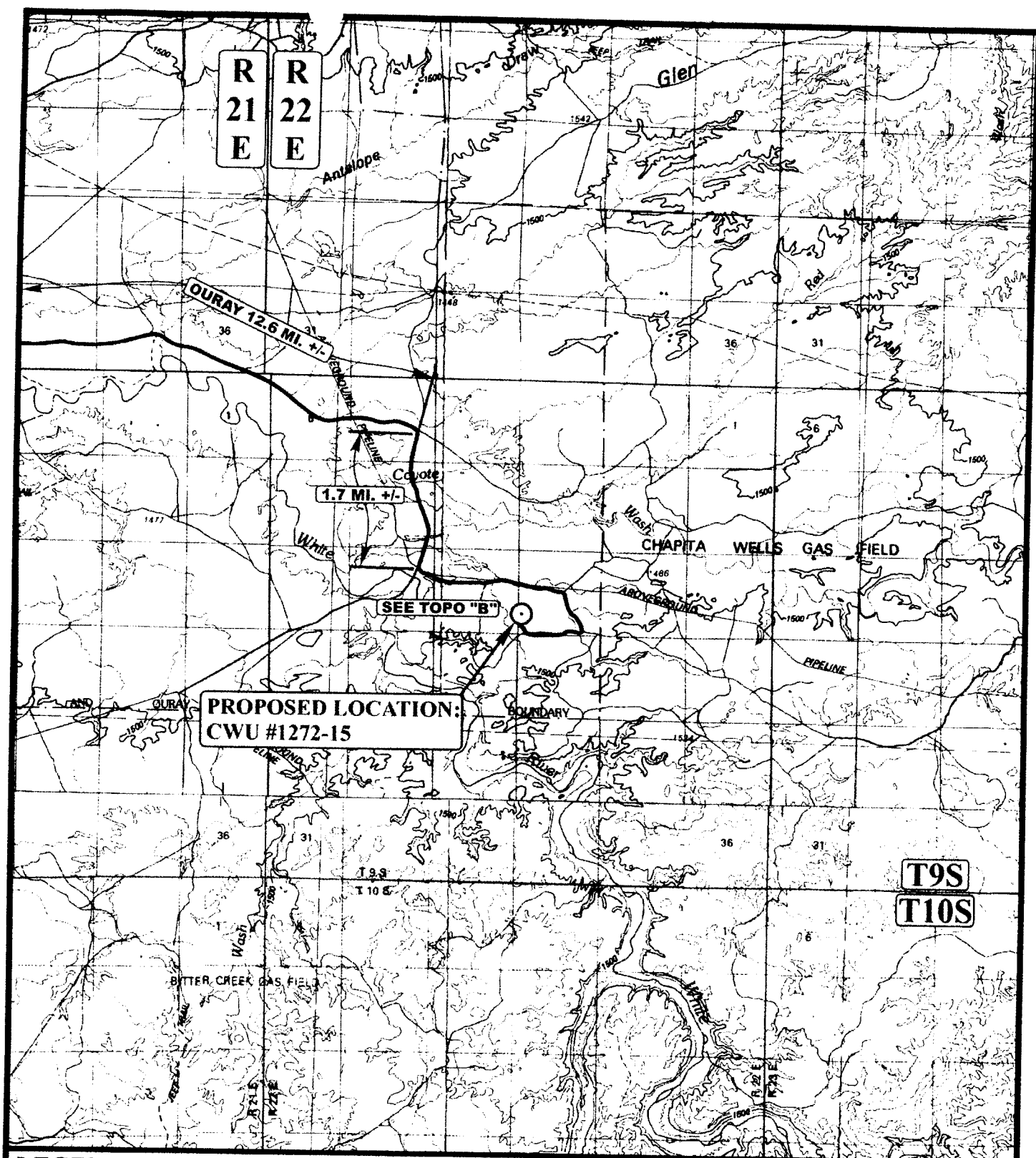
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,600 Cu. Yds.
Remaining Location	= 6,340 Cu. Yds.
TOTAL CUT	= 7,940 CU.YDS.
FILL	= 4,680 CU.YDS.

EXCESS MATERIAL	= 3,260 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,260 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #1272-15

SECTION 15, T9S, R22E, S.L.B.&M.

1332' FSL 225' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

06 30 06
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00



T9S

R
22
E

WELLS

Wash

Coyote

CHAPITA

OURAY 14.3 MI. +/-

1.9 MI. +/-

**PROPOSED LOCATION:
CWU #1272-15**

PROPOSED ACCESS 0.15 MI. +/-

#460-15F

0.15 MI. +/-

0.7 MI. +/-

0.5 MI. +/-

ABOVEGROUND

PIPELINE

Gas Well

Gas Well

Gas Well

WHITE

TRAIL

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

**CWU #1272-15
SECTION 15, T9S, R22E, S.L.B.&M.
1332' FSL 225' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	06	30	06
	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00

B
TOPO

**R
22
E**



- EOG RESOURCES, INC.**

CWU #1272-15
SECTION 15, T9S, R22E, S.L.B.&M.
1332' FSL 225' FWL



UEIS

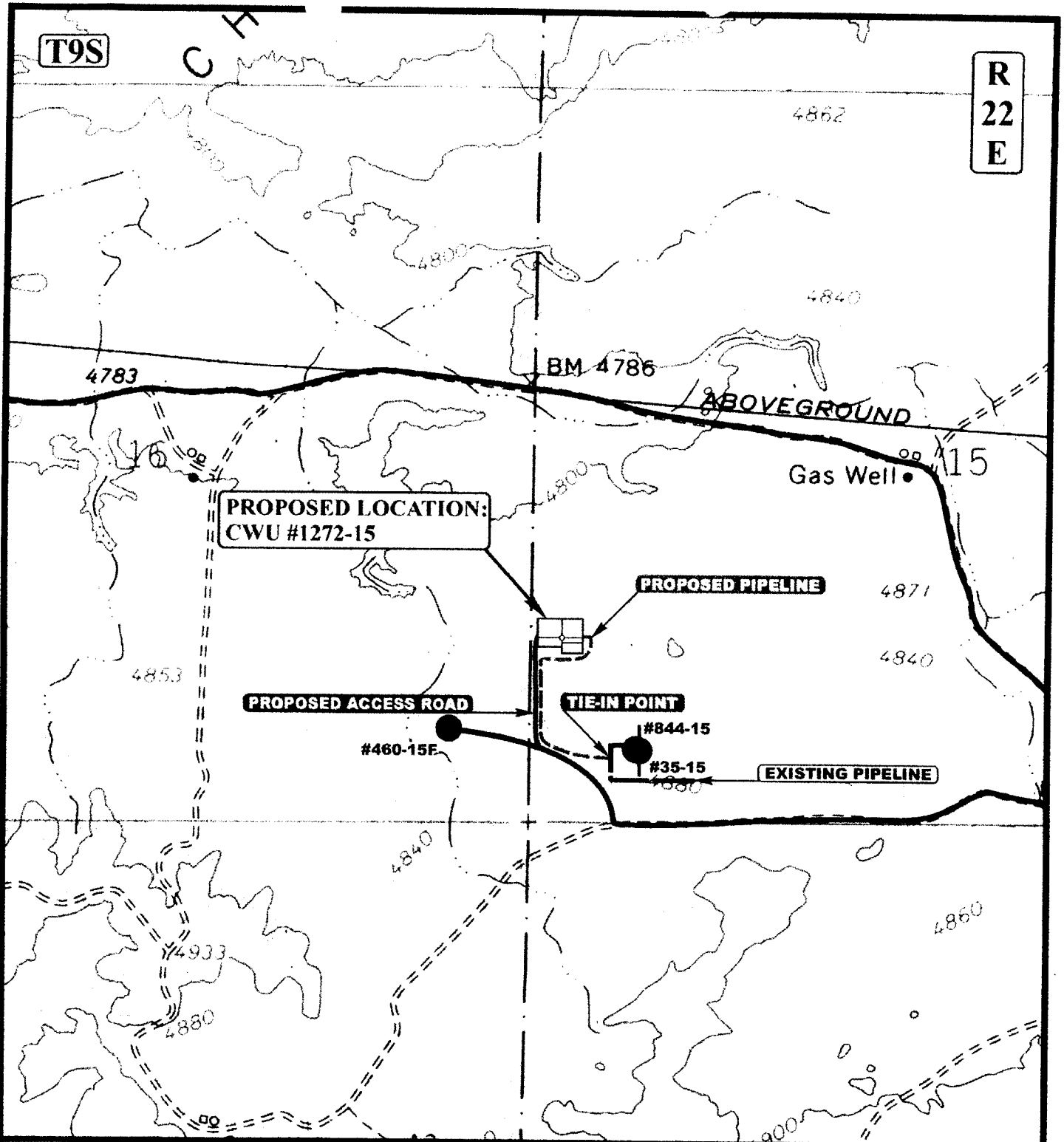
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC		06	30	06
MAP		MONTH	DAY	YEAR
SCALE: 1" = 2000'		DRAWN BY: C.P.		
		REVISED: 00-00-00		

C
TOPO

T9S

**R
22
E**



**PROPOSED LOCATION:
CWU #1272-15**

PROPOSED PIPELINE

PROPOSED ACCESS ROAD

TIE-IN POINT

EXISTING PIPELINE

APPROXIMATE TOTAL PIPELINE DISTANCE = 1,685' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - EXISTING PIPELINE
- - - PROPOSED PIPELINE

EOG RESOURCES, INC.

**CWU #1272-15
SECTION 15, T9S, R22E, S.L.B.&M.
1332' FSL 225' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

**D
TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/24/2006

API NO. ASSIGNED: 43-047-38496

WELL NAME: CWU 1272-15
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NWSW 15 090S 220E
SURFACE: 1332 FSL 0225 FWL
BOTTOM: 1332 FSL 0225 FWL
COUNTY: UINTAH
LATITUDE: 40.03247 LONGITUDE: -109.4340
UTM SURF EASTINGS: 633617 NORTHINGS: 4432326
FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: U-0283-A
SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

R649-2-3.
Unit: CHAPITA WELLS
R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-15-1999
Siting: Suspect Gas & Siting
R649-3-11. Directional Drill

COMMENTS: _____

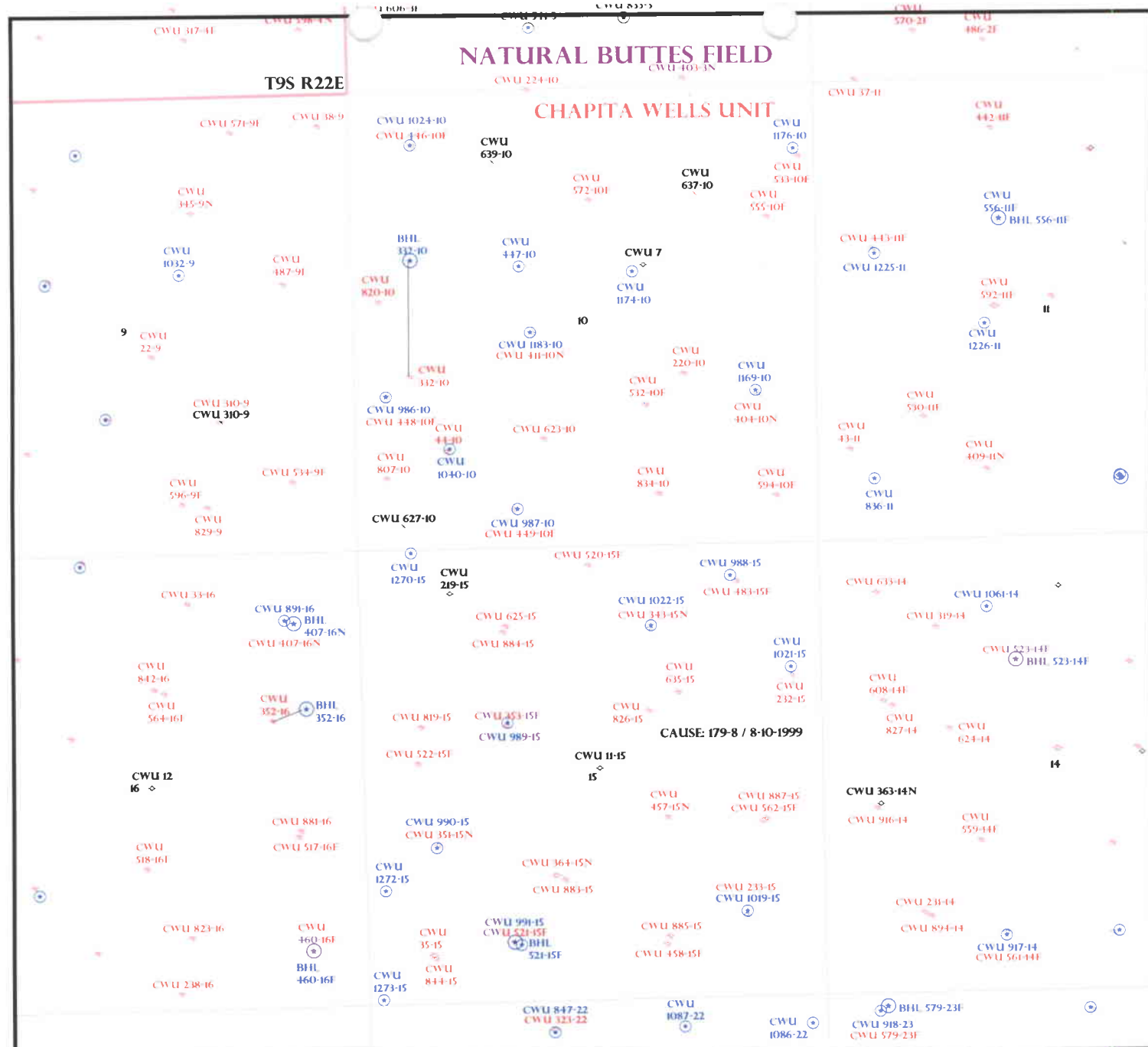
STIPULATIONS: 1- Pending Approval

2- OIL SHALE

NATURAL BUTTES FIELD

CHAPITA WELLS UNIT

T9S R22E



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 15 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

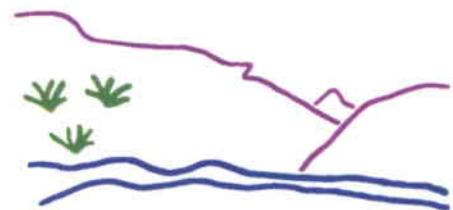
COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

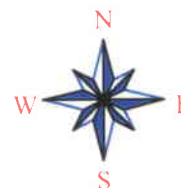
Field Status
 [] ABANDONED
 [] ACTIVE
 [] COMBINED
 [] INACTIVE
 [] PROPOSED
 [] STORAGE
 [] TERMINATED

Unit Status
 [] EXPLORATORY
 [] GAS STORAGE
 [] NF PP OIL
 [] NF SECONDARY
 [] PENDING
 [] PI OIL
 [] PP GAS
 [] PP GEOTHERML
 [] PP OIL
 [] SECONDARY
 [] TERMINATED

Wells Status
 [] GAS INJECTION
 [] GAS STORAGE
 [] LOCATION ABANDONED
 [] NEW LOCATION
 [] PLUGGED & ABANDONED
 [] PRODUCING GAS
 [] PRODUCING OIL
 [] SHUT-IN GAS
 [] SHUT-IN OIL
 [] TEMP. ABANDONED
 [] TEST WELL
 [] WATER INJECTION
 [] WATER SUPPLY
 [] WATER DISPOSAL
 [] DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 25-AUGUST-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 29, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-38509 CWU 1221-2	Sec 02 T09S R22E 0457 FSL 2033 FWL	
43-047-38495 CWU 541-3	Sec 03 T09S R22E 0712 FSL 2088 FWL	
43-047-38496 CWU 1272-15	Sec 15 T09S R22E 1332 FSL 0225 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-29-06



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 29, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1272-15 Well, 1332' FSL, 225' FWL, NW SW, Sec. 15,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38496.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt", with a long horizontal flourish extending to the right.

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1272-15
API Number: 43-047-38496
Lease: U-0283-A

Location: NW SW **Sec.** 15 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER


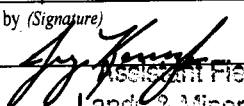
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0283-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1272-15
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38496
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1332 FSL 225 FWL NW/SW 40.032392 LAT 109.434708 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 48.7 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 15, T9S, R22E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 225	16. No. of acres in lease 1360	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 950	19. Proposed Depth 9674	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4832 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 08/21/2006
Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed Typed) TERRY KENCZKA	Date 3-15-2007
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

MAR 19 2007

DIV. OF OIL, GAS & MINING

RECEIVED

AUG 23 2006

BLM VERNAL, UT

UDOGM

06 BM 2566A

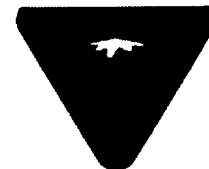


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Chapita Wells Unit 1272-15
API No: 43-047-38496

Location: NWSW, Sec. 15, T09S, R22E
Lease No: UTU-0283-A
Agreement: Natural Buttes Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

General Surface COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Site Specific Surface Conditions of Approval

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass
3 lbs of Kochia Prostrata.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be

filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283A
2. NAME OF OPERATOR: EOG RESOURCES, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078	7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 789-0790	8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1272-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1332 FSL - 225 FWL 40.032428 LAT 109.434025 LON	9. API NUMBER: 43-047-38496
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 9S 22E S.L.B. & M	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-11-07
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/6/2007</u>

(This space for State use only)

9-13-07
Rm

RECEIVED
SEP 11 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38496
Well Name: CHAPITA WELLS UNIT 1272-15
Location: 1332 FSL - 225 FWL (NWSW), SECTION 15, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/29/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

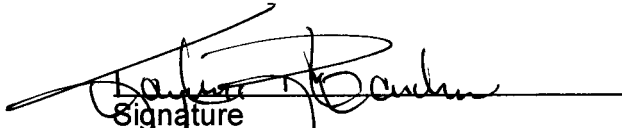
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

9/6/2007

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

SEP 11 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1272-15

Api No: 43-047-38496 Lease Type: FEDERAL

Section 15 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 01/08/08

Time 6:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 01/09/08 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 1272-15

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38496

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T9S R22E NWSW 1332FSL 225FWL
40.03239 N Lat, 109.43471 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 1/8/2008.

RECEIVED

JAN 16 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57934 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 01/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

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5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 1272-15

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38496

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T9S R22E NWSW 1332FSL 225FWL
40.03239 N Lat, 109.43471 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

JAN 16 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57933 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A Maestas

Date 01/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37272	Chapita Wells Unit 1138-19		NESE	19	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16598	1/8/2008		1/17/08		
Comments: <u>PRRV=MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38496	Chapita Wells Unit 1272-15		NWSW	15	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A B	99999	13650	1/8/2008		1/17/08		
Comments: <u>PRRV=MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38905	Hoss 18-32		SESW	32	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16599	1/8/2008		1/17/08		
Comments: <u>PRRV=MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
JAN 10 2008

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

1/9/2008

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CHAPITA WELLS UNIT 1272-152. Name of Operator
EOG RESOURCES, INCContact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com9. API Well No.
43-047-384963a. Address
600 17TH STREET SUITE 1000 N.
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-552610. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T9S R22E NWSW 1332FSL 225FWL
40.03239 N Lat, 109.43471 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/15/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

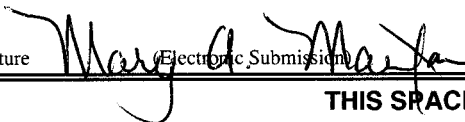
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #59712 verified by the BLM Well Information System
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 04/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED****APR 18 2008**

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-15-2008

Well Name	CWU 1272-15	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38496	Well Class	COMP
County, State	UINTAH, UT	Spud Date	03-14-2008	Class Date	
Tax Credit	N	TVD / MD	9,674/ 9,674	Property #	059641
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,847/ 4,830				
Location	Section 15, T9S, R22E, NWSW, 1332 FSL & 225 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.762	NRI %	47.724

AFE No		304199		AFE Total		1,845,000		DHC / CWC		912,100/ 932,900													
Rig Contr		TRUE		Rig Name		TRUE #9		Start Date		09-05-2006		Release Date		03-26-2008									
09-05-2006		Reported By		SHARON WHITLOCK																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 1332' FSL & 225' FWL (NW/SW) SECTION 15, T9S, R22E UINTAH COUNTY, UTAH LAT 40.032428, LONG 109.434025 (NAD 27) TRUE #9 OBJECTIVE: 9674' TD, MESAVERDE DW/GAS CHAPITA WELLS PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-0283-4 ELEVATION: 4831.6' NAT GL, 4830.0' PREP GL (DUE TO ROUNDING PREP GL WILL BE 4830'), 4847' KB (17') EOG WI 55.7624%, NRI 47.72367%

12-26-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

12-27-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

12-28-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

12-31-2007 Reported By NATALIE BRAYTON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

01-02-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

01-03-2008 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

01-04-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT.

01-07-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TUESDAY.

01-08-2008 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

01-09-2008 **Reported By** TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION/WO AIR RIG				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 01/08/08 @ 6:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 01/08/08 @ 5:30 PM.

01-29-2008 **Reported By** JERRY BARNES

Daily Costs: Drilling	\$190,154	Completion	\$0	Daily Total	\$190,154
Cum Costs: Drilling	\$228,154	Completion	\$0	Well Total	\$228,154
MD	2,435	TVD	2,435	Progress	0
				Days	0
				MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG # 9 ON 1/9/2008. DRILLED 12-1/4" HOLE TO 2450' GL. ENCOUNTERED NO WATER. RAN 56 JTS (2418.10') OF 9-5/8", 36.0#/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2435' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.7 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/183.5 BBLS FRESH WATER. BUMPED PLUG W/900# @ 4:18 AM, 1/12/2008. CHECKED FLOAT, FLOAT HELD. SHUT IN CASING VALVE. BROKE CIRCULATION 133 BBLS INTO LEAD CEMENT. CIRCULATED 15 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 6 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 75 SX (15.4 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2318' GL. PICKED UP TO 2298' & TOOK SURVEY. 0.75 DEGREE.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 1/10/2008 @ 3:30 PM.

03-13-2008	Reported By	DAVID GREESON			
Daily Costs: Drilling	\$18,260	Completion	\$0	Daily Total	\$18,260
Cum Costs: Drilling	\$246,414	Completion	\$0	Well Total	\$246,414
MD	2,435	TVD	2,435	Progress	0
				Days	0
				MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: MI/RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDRT & MOVE FROM CWU 1273-15 TO CWU 1272-15, 0.4 MILE MOVE. REPLACE ANNULAR PREVENTER ON BOP STACK. DERRICK LAYED OVER AT 15:00 3/12/08. NO TRUCKS. RIG COMPLETELY RIGGED DOWN. ONLY CAMPS MOVED TO NEW LOCATION. TRUCKS TODAY. FUEL ON HAND 2900 GL, USED 0 GL.

TRANSFERED 4 JOINTS AND 2900 GL. FUEL FROM CWU 1273-15 TO CWU 1272-15.
 2 FULL CREWS TODAY. SAFETY MEETINGS: LAYING OVER DERRICK/RIG MOVE.
 NO ACCIDENTS OR INCIDENTS REPORTED.
 BOILER 0 HOURS
 REPORT TIME WEATHER 24 DEGREES & CLEAR.

03-14-2008	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$19,113	Completion	\$0	Daily Total	\$19,113						
Cum Costs: Drilling	\$265,527	Completion	\$0	Well Total	\$265,527						
MD	2,435	TVD	2,435	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MOVE FROM CWU 1273-15 TO CWU 1272-15, 0.4 MILE MOVE. RURT. CALLED FMC TECH. TO MOVE BOP STACK AND HE TESTED THE SEAL TO 5000 PSI. CALLED JAMIE SPARGER (BLM) AND CAROL DANIELS (WOGCC) TO NOTIFY THEM OF A BOP TEST PROJECTED TIME 10:00 3/14/08. TRUCKS RELEASED AND DERRICK PICKED UP @ 18:00 3/13/08. BROKE TOUR AND RIGGED UP 90%. ALL EQUIPMENT MOVED TO NEW LOCATION. FUEL ON HAND 2500 GL, USED 400 GL. 3 FULL CREWS TODAY. SAFETY MEETINGS: TAILGATE MEETING. RIG MOVE/RIG UP. NO ACCIDENTS OR INCIDENTS REPORTED. BOILER 0 HOURS REPORT TIME WEATHER 24 DEGREES & CLEAR.

03-15-2008	Reported By	DAVID GREESON									
DailyCosts: Drilling	\$68,814	Completion	\$0	Daily Total	\$68,814						
Cum Costs: Drilling	\$334,341	Completion	\$0	Well Total	\$334,341						
MD	3,060	TVD	3,060	Progress	625	Days	1	MW	8.5	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING@ 3060'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	NU BOP, CHOKE, CHOKE LINE, FLOWLINE, FLARE LINES AND GAS BUSTER. DAYRATE START @ 10:00 3/14/08.
10:00	14:00	4.0	TEST BOPS AS FOLLOWS WITH B&C QUICK TEST. TESTER R. WILKENS. WITNESSED BY BLM CLIFF JOHNSON. TEST UPPER & LOWER KELLY VALVE, INSIDE BOP& SAFETY VALVE TO 250 PSI LIW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR PREVENTER TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE & MANIFOLDS TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE, & OUTSIDE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED SURFACE CASING TO 1500 PSI FOR 30 MINUTES. TESTED SUPERCHOKE TO 1000 PSI FOR 10 MINUTES. WELDED FLOWLINE TO FIT NEW HYDRIL AND WELDED SUPER CHOKE DISCHARGE ELBOW INTO A TARGETED 'T' AS REQUIRED.
14:00	15:30	1.5	INSTALL WEAR RING. RIG UP CALIBER LAYDOWN MACHINE TO PICK UP BHA.
15:30	19:30	4.0	PICK UP BHA AND DRILL PIPE W/LAYDOWN MACHINE. TAG FLOAT EQUIPMENT @ 2390'.

19:30 20:00 0.5 INSTALL ROTATING HEAD RUBBER. RIG DOWN LAYDOWN MACHINE.

20:00 21:00 1.0 DRILL CEMENT AND FLOAT EQUIP. SHOE @ 2435'. DRILL 10' NEW HOLE TO 2460' AND PULED UP TO SHOE FOR FIT TEST.

21:00 21:30 0.5 PERFORM FIT TEST @ 2420', 11.5#EMW W/8.6 40 VIS. MUD. 360 PSI HELD FOR 10 MIN.

21:30 22:00 0.5 SURVEY @ 2420' = 0.64 DEGREES.

22:00 05:00 7.0 DRILL FROM 2435' TO 3030'. (595') 79' FPH. WOB 14-18K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 453 GPM @ 1100 PSI. MUD WT 8.6 & VIS 30.

05:00 05:30 0.5 SURVEY @ 2960', 1.62 DEGREES.

05:30 06:00 0.5 DRILL FROM 3030' TO 3060'. (30') 60' FPH. WOB 14-18K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 453 GPM @ 1100 PSI. MUD WT 8.6 & VIS 30.

FUEL RECEIVED 8000 GL, FUEL ON HAND 9500 GL, USED 900 GL.

3 FULL CREWS TODAY.

SAFETY MEETINGS: PU BHA AND DP/MAKING CONNECTIONS.

NO ACCIDENTS OR INCIDENTS REPORTED.

BOILER 12 HOURS

REPORT TIME WEATHER 24 DEGREES & CLEAR.

UNMANNED GAS DETECTOR RIG UP TODAY, DAY 1.

06:00 SPUD 7 7/8" HOLE @ 21:30 HRS, 3/14/08.

03-16-2008 Reported By DAVID GREESON

Daily Costs: Drilling	\$33,382	Completion	\$0	Daily Total	\$33,382
Cum Costs: Drilling	\$367,723	Completion	\$0	Well Total	\$367,723

MD	5,031	TVD	5,031	Progress	1,971	Days	2	MW	8.6	Visc	28.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING@ 5031'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 3060' TO 3529'. (469') 94' FPH. WOB 18-22K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 453 GPM @ 1100 PSI. MUD WT 8.6 & VIS 30.
11:00	11:30	0.5	SURVEY @ 3,448' 1.31 DEGREES.
11:30	13:00	1.5	DRILL FROM 3529' TO 3685'. (156') 104' FPH. WOB 18-22K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 453 GPM @ 1100 PSI. MUD WT 8.7 & VIS 30.
13:00	13:30	0.5	SERVICE RIG
13:30	16:30	3.0	DRILL FROM 3685' TO 3998'. (313') 104' FPH. WOB 18-22K, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 453 GPM @ 1200 PSI. MUD WT 8.8 & VIS 30.
16:30	17:00	0.5	SURVEY @ 3,917' 2.24 DEGREES
17:00	00:00	7.0	DRILL FROM 3998' TO 4593'. (595') 85' FPH. WOB 18-22K, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 453 GPM @ 1200 PSI. MUD WT 8.8 & VIS 30.
00:00	00:30	0.5	SURVEY @ 4510' 1.80 DEGREES.
00:30	06:00	5.5	DRILL FROM 4593' TO 5031'. (438') 80' FPH. WOB 18-22K, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 453 GPM @ 1200 PSI. MUD WT 8.9 & VIS 32.
			FUEL ON HAND 8200 GL, USED 1300 GL.
			FULL CREWS TODAY.
			SAFETY MEETINGS: PINCH POINTS/MAKING CONNECTIONS.
			NO ACCIDENTS OR INCIDENTS REPORTED.
			BOILER 24 HOURS
			REPORT TIME WEATHER 26 DEGREES & CLEAR.
			UNMANNED GAS DETECTOR ON LOCATION DAY 2.

03-17-2008 Reported By DAVID GREESON

Daily Costs: Drilling	\$29,851	Completion	\$0	Daily Total	\$29,851
Cum Costs: Drilling	\$397,740	Completion	\$0	Well Total	\$397,740

MD	6,317	TVD	6,317	Progress	1,286	Days	3	MW	8.7	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 6317'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL FROM 5031' TO 5503'. (472') 59' FPH. WOB 18-22K, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 453 GPM @ 1200 PSI. MUD WT 8.9 & VIS 32.
14:00	14:30	0.5	SERVICE RIG. CHECK COM DRILLING. BOP DRILL 2 MIN.
14:30	06:00	15.5	DRILL FROM 5503' TO 6317'. (814') 53' FPH. WOB 18-22K, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 453 GPM @ 1200 PSI. MUD WT 9.6 & VIS 34. FUEL ON HAND 6600 GL, USED 1600 GL. FULL CREWS TODAY. CHECK COM DRILLING. SAFETY MEETINGS: PUMP REPAIR/USING MOUSE HOLE. NO ACCIDENTS OR INCIDENTS REPORTED. FORMATION TOPS: WASATCH 4,807', CHAPITA WELLS 5,394.' BUCK CANYON 6097' BOILER 24 HOURS REPORT TIME WEATHER 26 DEGREES & CLEAR. UNMANNED GAS DETECTOR ON LOCATION DAY 3.

03-18-2008 Reported By DAVID GREESON

Daily Costs: Drilling	\$34,367	Completion	\$0	Daily Total	\$34,367
Cum Costs: Drilling	\$432,108	Completion	\$0	Well Total	\$432,108

MD	7,012	TVD	7,012	Progress	695	Days	4	MW	9.8	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 7012'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL FROM 6317' TO 6571'. (254') 36' FPH. WOB 18-22K, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 453 GPM @ 1600 PSI. MUD WT 9.8 & VIS 34.
13:00	13:30	0.5	SERVICE RIG. CHECK COM DRILLING.
13:30	19:30	6.0	DRILL FROM 6571' TO 6775'. (204') 34' FPH. WOB 18-24K, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 453 GPM @ 1700 PSI. MUD WT 9.9 & VIS 36. LOST TOTAL CIRCULATION AT 6775'
19:30	20:00	0.5	LOST TOTAL CIRCULATION. MAKE UP 20 #/BBL LCM PILL WHILE PUMPING SPR. PUMP LCM PILL AND GO BACK TO DRILLING. TOTAL LOSSES ~240 BBL.
20:00	06:00	10.0	DRILL FROM 6775' TO 7012'. (237') 24' FPH. WOB 18-24K, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 453 GPM @ 1700 PSI. MUD WT 10.1 & VIS 35. FUEL ON HAND 5200 GL, USED 1400 GL. FULL CREWS TODAY. CHECK COM DRILLING. SAFETY MEETINGS: P.P.E/MSDS. NO ACCIDENTS OR INCIDENTS REPORTED. FORMATION TOPS: WASATCH 4,807', CHAPITA WELLS 5,394.'

BUCK CANYON 6097', NORTH HORN 6,770'
 BOILER 24 HOURS
 LOST 240 BBL AT 6,775'
 REPORT TIME WEATHER 25 DEGREES & CLEAR.
 UNMANNED GAS DETECTOR ON LOCATION DAY 4.

03-19-2008 Reported By D. GREESON/P. COMEAU

Daily Costs: Drilling	\$52,543	Completion	\$0	Daily Total	\$52,543
Cum Costs: Drilling	\$484,652	Completion	\$0	Well Total	\$484,652
MD	7,518	TVD	7,518	Progress	506
Days	5	MW	10.2	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TOH FOR BIT

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL FROM 7012' TO 7231'. (219') 27' FPH. WOB 18-24K, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 453 GPM @ 1800 PSI. MUD WT 10.4 & VIS 36. LOST TOTAL CIRCULATION @ 7,137'. LOST 260 BBL. KEPT DRILLING HAD RETURNS WITH IN 10' AFTER PUMPING 10% LCM MUD.
14:00	14:30	0.5	SERVICE RIG. CHECK COM DRILLING.
14:30	23:30	9.0	DRILL FROM 7231' TO 7518. (287') 32 FPH. WOB 18-24K, ROTARY 52 & MOTOR 72. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 1800 PSI. MUD WT 10.5 & VIS 36.. LOST 250 BBL MUD @ 7500'.
23:30	05:00	5.5	CIRCULATE & CONDITION MUD FOR BIT TRIP. LOSING MUD @ 10.6 NOW. MIXING SWEEPS. BUILD VOLUME, BRINGING WEIGHT UP TO 10.8.
05:00	05:30	0.5	SURVEY. PUMP SLUG TO TOOHL.
05:30	06:00	0.5	TRIP OUT OF HOLE FOR BIT AT 7,518'. FUEL RECEIVED 4500, ON HAND 8400 GL, USED 1300 GL. FULL CREWS TODAY. CHECK COM DRILLING. SAFETY MEETINGS: MIXING CAUSTIC/RIG SERVICE. NO ACCIDENTS OR INCIDENTS REPORTED. FORMATION TOPS: WASATCH 4,807', CHAPITA WELLS 5,394'. BUCK CANYON 6097', NORTH HORN 6,770', PRICE RIVER 7,337' BOILER 24 HOURS LOST 240 BBL AT 7,137' AND AGAIN AT 7,500' REPORT TIME WEATHER 26 DEGREES & CLEAR. UNMANNED GAS DETECTOR ON LOCATION DAY 5.

03-20-2008 Reported By P. COMEAU/D. GREESON

Daily Costs: Drilling	\$53,411	Completion	\$0	Daily Total	\$53,411
Cum Costs: Drilling	\$538,063	Completion	\$0	Well Total	\$538,063
MD	7,850	TVD	7,850	Progress	332
Days	6	MW	10.9	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING AT 7850'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	TRIP OUT FOR BIT CHANGE.
11:00	12:00	1.0	CHANGE OUT MOTOR, LAY DOWN REAMERS, CHANGE BITS, FUNCTION BLIND RAMS & CROWN O MATIC FOR TRIP IN HOLE.
12:00	16:20	4.33	TRIP IN HOLE WITH BIT # 2, FILL PIPE @ 4000'.

16:20 17:00 0.67 WASH 60' TO BOTTOM, NO FILL.
 17:00 06:00 13.0 DRILL FROM 7518 TO 7850 , 332' @ 25 FPH. WOB 18, ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM.
 420 GPM @ 1740 PSI. MUD 10.8 / 35.

FUEL 7500, USED 900

MORNING TOUR CREW SHORT 1 FLOORMAN, DAY TOUR CREW FULL

NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS. #1 = TRIPPING, #2 = KELLY SPINNER

FORMATION TOPS: WASATCH 4807, CHAPITA WELL 5394, BUCK CANYON 6097, NORTH HORN 6770, PRICE RIVER 7337,

BOILER RAN 24 HRS

UNMANNED GAS DETECTOR ON LOCATION 6 DAYS

03-21-2008 Reported By PETE COMEAU

DailyCosts: Drilling	\$35,047	Completion	\$14,048	Daily Total	\$49,095
Cum Costs: Drilling	\$573,110	Completion	\$14,048	Well Total	\$587,158
MD	8,416	TVD	8,416	Progress	566
		Days	7	MW	10.9
				Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8416'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLING FROM 7850 TO 8068. 218' @ 27 FPH. . WOB 18/20. ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 1900 PSI. MUD WT 10.9 & VIS 35.
14:00	14:30	0.5	RIG SERVE, FUNCTION CROWN O MATIC & HCR
14:30	06:00	15.5	DRILL FRIM 8068 TO 8416. 348' @ 22 FPH WOB 18/22. ROTARY 52 & MOTOR 69. #1 PUMP ON HOLE @ 124 SPM. 434 GPM @ 1900 SPM. MUD WT 11.1 & VIS 35.
			FUEL 6000, USED 1500
			CREW SHORTHANDED 1 FLOORMAN
			NO ACCIDENTS OR INCIDENTS REPORTED
			SAFETY MEETINGS, #1 = TEAMWORK, #2 = STEAM
			FORMATION TOPS: WASATCH - 4807, CHAPITA WELLS - 5394, BUCK CANYON - 6097, NORTH HORN - 6770, PRICE RIVER 7337, PRICE RIVER MIDDLE - 8181
			UNMANNED GAS DETECTOR ON LOCATION 7 DAYS
			BOILER RAN 10 HRS

03-22-2008 Reported By PETE COMEAU

DailyCosts: Drilling	\$90,751	Completion	\$0	Daily Total	\$90,751
Cum Costs: Drilling	\$657,543	Completion	\$14,048	Well Total	\$671,591
MD	8,716	TVD	8,716	Progress	300
		Days	8	MW	11.2
				Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8716'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLING FROM 8416 TO 8534.118' @ 13 FPH. WOB 18/25. ROTARY 51/33.MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM 2 1935 PSI MUD WT 11.2 & VIS 35.
15:00	15:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & PIPE RAMS
15:30	06:00	14.5	DRILLING FROM 8534 TO 8716.. 182' @ 12.5 FPH. WOB 20/25. ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 1900 PSI. MUD WT 11.2 & VIS 36.

FUEL 4600, USED 1400

CREW SHORT HANDED 1 FLOORMAN

NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS: AIR TUGGER.

FORMATION TOPS: WASATCH - 4807, CHAPITA WELLS - 5394, BUCK CANYON - 6097, NORTH HORN - 6770, PRICE RIVER - 7337, PRICE RIVER (MIDDLE) - 8181

UNMANNED GAS DETECTOR ON LOCATION 8 DAYS

BOILER RAN 12 HRS.

03-23-2008	Reported By	PETE COMEAU									
DailyCosts: Drilling	\$45,652	Completion	\$0	Daily Total	\$45,652						
Cum Costs: Drilling	\$697,811	Completion	\$14,048	Well Total	\$711,859						
MD	8,716	TVD	8,716	Progress	174	Days	9	MW	11.2	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8890'											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLING FROM 8716 TO 8738. 22' @ 8.8 FPH. WOB 25, ROTARY 33 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 1940 PSI. MUD WT 11.2 & VIS 34
08:30	10:00	1.5	CIRCULATE HOLE CLEAN FOR BIT TRIP
10:00	10:30	0.5	PUMP SLUG & SURVEY
10:30	15:30	5.0	TRIP OUT FOR BIT CHANGE.. HOLE IN GOOD CONDITION
15:30	20:00	4.5	CHANGE OUT BIT & MOTOR, FUNCTION BLIND RAMS, TRIP IN HOLE TO 8650. HOLE GOOD.
20:00	21:00	1.0	WASH TO BOTTOM 88'. NO FILL.
21:00	06:00	9.0	DRILLING FROM 8738 TO 8890. 152' @ 17 FPH WOB 20, ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 1960 PSI. MUD WT 11.3+ & VIS 35
FUEL 3600, USED 1000			
CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED			
SAFETY MEETINGS: #1 TRIPPING, #2 = PINCH POINTS			
BOILER RAN 8 HRS			
FORMATION TOPS: WASATCH - 4807, CHAPITA WELLS - 5394, BUCK CANYON - 6097, NORTH HORN - 6770, PRICE RIVER - 7337, PRICE RIVER (MIDDLE) - 8181			
UNMANNED GAS DETECTOR ON LOCATION 9 DAYS			

03-24-2008	Reported By	PETE COMEAU									
DailyCosts: Drilling	\$47,620	Completion	\$0	Daily Total	\$47,620						
Cum Costs: Drilling	\$745,432	Completion	\$14,048	Well Total	\$759,480						
MD	9,530	TVD	9,530	Progress	640	Days	10	MW	11.4	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 9530'											
Start	End	Hrs	Activity Description								
06:00	11:00	5.0	DRILLING FROM 8890 TO 9043. 153' @ 30 FPH. WOB 18/20. ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 1975 PSI. MUD WT. 11.4 & VIS 36								
11:00	11:30	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & PIPE RAMS								
11:30	06:00	18.5	DRILLING FROM 9043 TO 9530. 487' @ 26 FPH. WOB 22, ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2000 PSI. MUD WT 11.4+ & VIS 37.								
FUEL, 6500, USED 1600, RECIEVED 4500											
CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED											

SAFETY MEETING, PPE

FORMATION TOPS: WASATCH - 4807, CHAPITA WELLS - 5394, BUCK CANYON - 6097, NORTH HORN - 6770, PRICE RIVER - 7337, PRICE RIVER MIDDLE - 8181, PRICE RIVER LOWER - 8981, SEGO - 9479

UNMANNED GAS DETECTOR ON LOCATION 10 DAYS

03-25-2008		Reported By		PETE COMEAU							
Daily Costs: Drilling		\$31,105		Completion		\$0		Daily Total		\$31,105	
Cum Costs: Drilling		\$776,537		Completion		\$14,048		Well Total		\$790,585	
MD	9,674	TVD	9,674	Progress	144	Days	11	MW	11.6	Visc	38.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: LD DP											
Start	End	Hrs	Activity Description								
06:00	10:30	4.5	DRILLING FROM 9530 TO 9580. 50' @ 11 FPH. WOB 22/25. ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM. 420 GPM @ 2000 PSI. MUD WT 11.5 & VIS 37								
10:30	11:00	0.5	SERVICE RIG, FUNCTION CROWN O MATIC & SUPER CHOKE								
11:00	19:00	8.0	DRILLING FROM 9580 TO 9674. (TD). REACHED TD @ 19:00 HRS, 3/24/08. 94' @ 11.75 FPH. WOB 24/25. ROTARY 51 & MOTOR 67. #1 PUMP ON HOLE @ 120 SPM, 420 GPM @ 2200 PSI. MUD WT 11.5+ & VIS 38.								
19:00	00:00	5.0	CIRCULATE HOLE CLEAN, CIRCULATE OUT GAS. BUILD 300 BBL PILL OF 13.5 PPG MUD. SPOT ON BOTTOM. EMW @ TOP SEGO 12.2. EMW @ TOP PRICE RIVER 11.8 .RIG UP WEATHERFORD TRS LAY DOWN MACHINE, SAFETY MEETING								
00:00	00:30	0.5	SURVEY								
00:30	06:00	5.5	LD DRILL PIPE @ 3200'								
FUEL 5244, USED 1256											
CREWS FULL, NO ACCIDENTS OR INCIDENTS REPORTED											
SAFETY MEETINGS, LAY DOWN DRILL PIPE											
FORMATION TOPS: WASATCH - 4807, CHAPITA WELLS - 5394, BUCK CANYON - 6097, NORTH HORN - 6770, PRICE RIVER - 7337, PRICE RIVER MIDDLE - 8181, PRICE RIVER LOWER - 8981, SEGO - 9479											
UNMANNED GAS DETECTOR ON LOCATION 11 DAYS.											

03-26-2008		Reported By		PETE COMEAU							
Daily Costs: Drilling		\$55,974		Completion		\$159,175		Daily Total		\$215,149	
Cum Costs: Drilling		\$832,512		Completion		\$173,223		Well Total		\$1,005,735	
MD	9,674	TVD	9,674	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	09:00	3.0	LD DRILL PIPE & BHA, PULL WEAR BUSHING								
09:00	10:30	1.5	RIG UP WEATHERFORD CASING CREW. HOLD SAFETY MEETING.								
10:30	16:00	5.5	RUN 4 1/2" PRODUCTION CASING AS FOLLOWS. RUN 239 JOINTS OF 4 1/2 11.6# N-80, LT& C CASING WITH 2 MARKER JOINTS AT 6913' & 4396'. FLOAT SHOE @ 9665.04 & FLOAT COLLAR AT 9622.24. PICK UP JOINT # 240 AND TAG BOTTOM W/10,000#. LAY JOINT BACK DOWN.								
16:00	16:30	0.5	PICK UP DTO FLUTED HANGER AND SET SAME. BREAK CIRCULATION AND CIRCULATE THROUGH FLOAT EQUIPMENT.								
16:30	17:00	0.5	RIG DOWN WEATHERFORD.								

17:00 18:00 1.0 RIG UP SCHLUMBERGER, HOLD SAFETY MEETING.

18:00 21:00 3.0 CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: PRESSURE TEST LINES TO 6000 PSI FOR 5 MINUTES. PUMP 20 BBLS CHEM WASH FOLLOWED BY 20 BBLS FRESH WATER, FOLLOWED BY 840 SKS 35/65 POZ PLUS ADDITIVES. 296 BBLS YEALD 1.98 ft3/sk MIXED @ 12.5 PPG FOLLOWED BY 1585 SKS (364 BBLS) 50/50 POZ PLUS ADDITIVES, YEALD 1.29 ft3/sk MIXED @ 14.1 PPG. DISPLACED WITH 149.5 BBLS FRESH WATER.. BUMPED PLUG WITH 3600 PSI. 1000 PSI OVER LIFT PRESSURE. FLOAT HELD.

21:00 22:00 1.0 SET & TEST DTO SEALS

22:00 01:00 3.0 CLEAN MUD TANKS, NIPPLE DOWN BOP.

01:00 06:00 5.0 RDMO. RIG DOWN @ CWU 1272-15

FUEL

CREWS FULL, ONE INCIDENT REPORTED, FULL REPORT TO FOLLOW.

SAFETY MEETINGS. RUNNING CASING, CEMENTING

TRUCKS ORDERED TO MOVE MINI CAMP FOR 07:00

06:00 18.0 RIG RELEASED @ 01:00 HRS, 03/26/08.

CASING POINT COST \$826,737

03-28-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$44,638		Daily Total		\$44,638	
Cum Costs: Drilling		\$832,512		Completion		\$217,861		Well Total		\$1,050,373	
MD	9,674	TVD	9,674	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation :		PBTD : 9622.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 100'. EST CEMENT TOP @ 300". RD SCHLUMBERGER.								

04-06-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,653		Daily Total		\$1,653	
Cum Costs: Drilling		\$832,512		Completion		\$219,514		Well Total		\$1,052,026	
MD	9,674	TVD	9,674	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD : 9622.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

04-08-2008		Reported By		JOE VIGIL							
DailyCosts: Drilling		\$0		Completion		\$14,737		Daily Total		\$14,737	
Cum Costs: Drilling		\$832,512		Completion		\$234,251		Well Total		\$1,066,763	
MD	9,674	TVD	9,674	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MEASVERDE		PBTD : 9622.0				Perf : 8486' - 9415'		PKR Depth : 0.0			
Activity at Report Time: FRAC UPR											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 MIRU LONE WOLF WIRELINE & PERFORATE LPR FROM 9124'-25', 9133'-34', 9145'-46', 9159'-60', 9182'-83', 9221'-22', 9233'-34', 9260'-61', 9266'-67', 9281'-82', 9290'-91', 9366'-67', 9374'-75', 9414'-15', @ 3 SPF @ 1200 PHASING. RDWL. MIRU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5134 GAL 16# DELTA 200, 9871 GAL 16# DELTA 200 W/ 1# & 1.5#, 47474 GAL 16# DELTA 200+ W/ 173300 # 20/40 SAND @ 1-5 PPG. MTP 6615 PSIG. MTR 53 BPM. ATP 4148 PSIG. ATR 49 BPM. ISIP 3020 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 9090'. PERFORATE MPR FROM 8784'-85'(MISFIRE), 8791'-92', 8834'-35', 8876'-77', 8893'-95', 8945'-47', 8973'-74', 9030'-31', 9038'-39', 9073'-74', @ 3 SPF @ 1200 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4126 GAL 16# DELTA 200 PAD, 6344 GAL 16# DELTA 200 W/ 1# & 1.5# SAND, 28666 GAL 16# DELTA 200 + W/ 104300# 20/40 SAND @ 1-5 PPG. MTP 6513 PSIG. MTR 51 BPM. ATP 5170 PSIG. ATR 47 BPM. ISIP 3120 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 8750'. PERFORATE MPR FROM 8623'-24', 8635'-36', 8646'-47', 8654'-55', 8666'-67', 8685'-87', 8711'-13', 8726'-27', 8733'-35', @ 3 SPF @ 1200 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4524 GAL 16# DELTA 200 PAD, 7948 GAL 16# DELTA 200 W/ 1# & 1.5 # SAND, 36895 GAL 16# DELTA 200 + W/ 132500# 20/40 SAND @ 1-5 PPG. MTP 6475 PSIG. MTR 51 BPM. ATP 4936 PSIG. ATR 44 BPM. ISIP 2960 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 8600'. PERFORATE MPR FROM 8486'-87', 8502'-03', 8506'-07', 8511'-12', 8522'-23', 8526'-27', 8534'-35', 8550'-51', 8558'-59', 8565'-66', 8576'-78', @ 3 SPF @ 1200 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3933 GAL 16# DELTA 200 PAD, 6105 GAL 16# DELTA 200 W/ 1# & 1.5# SAND, 29501 GAL 16# DELTA 200 + W/ 107400# 20/40 SAND @ 1-5 PPG. MTP 6204 PSIG. MTR 51 BPM. ATP 4592 PSIG. ATR 51 BPM. ISIP 3000 PSIG. RD HALLIBURTON. SDFN.

04-09-2008 Reported By JOE VIGIL

Daily Costs: Drilling	\$0	Completion	\$366,442	Daily Total	\$366,442
Cum Costs: Drilling	\$832,512	Completion	\$600,693	Well Total	\$1,433,206
MD	9,674	TVD	9,674	Progress	0
Formation : MEASVERDE		PBTD : 9622.0		Perf : 7362' - 9415'	
Activity at Report Time: MISU				MW	0.0
				Visc	0.0

Activity at Report Time: MISU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 6K CFP AT 8455'. PERFORATE MPR FROM 8207'-08', 8224'-25', 8242'-43', 8260'-61', 8285'-86', 8295'-96', 8313'-14', 8334'-35', 8353'-54', 8365'-66', 8386'-87', 8404'-05', 8424'-25', 8439'-40', @ 2 SPF @ 180° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6318 GAL 16# DELTA 200 PAD, 18697 GAL 16# DELTA 200 W/ 1# & 1.5# SAND, 83547 GAL 16# DELTA 200 + W/ # 305200 20/40 SAND @ 1-5 PPG. MTP 5758 PSIG. MTR 53 BPM. ATP 4129 PSIG. ATR 50 BPM. ISIP 2600 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 8120'. PERFORATE UPR FROM 7843'-44', 7858'-59', 7864'-65', 7880'-81', 7898'-99', 7922'-23', 7941'-42', 7948'-49', 7953'-54', 8066'-67', 8072'-73', 8080'-81' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4279 GAL 16# DELTA 200 PAD, 6758 GAL 16# DELTA 200 W/ 1# & 1.5# SAND, 34298 GAL 16# DELTA 200 + W/ 125200# 20/40 SAND @ 1-5 PPG. MTP 5485 PSIG. MTR 52 BPM. ATP 4088 PSIG. ATR 49 BPM. ISIP 2510 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 7810'. PERFORATE UPR FROM 7567'-68', 7573'-74', 7585'-86', 7616'-17', 7657'-58', 7689'-90', 7698'-99', 7749'-50', 7757'-58', 7772'-73', 7782'-83', 7793'-94' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4981 GAL 16# DELTA 200 PAD, 6984 GAL 16# DELTA 200 W/ 1# & 1.5# SAND, 36364 GAL 16# DELTA 200 + W/ 133100# 20/40 SAND @ 1-5 PPG. MTP 4768 PSIG. MTR 52 BPM. ATP 3887 PSIG. ATR 48 BPM. ISIP 2450 PSIG. RD HALLIBURTON.

RUWL SET 6K CFP AT 7530'. PERFORATE UPR FROM 7362'-63', 7394'-96', 7415'-16', 7445'-47', 7457'-58', 7463'-65', 7482'-83', 7497'-98', 7503'-04', @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4118 GAL 16# DELTA 200 PAD, 6103 GAL 16# DELTA 200 W/ 1# & 1.5# SAND, 36609 GAL 16# DELTA 200 + W/ 140700# 20/40 SAND @ 1-5 PPG. MTP 4463 PSIG. MTR 53 BPM. ATP 3627 PSIG. ATR 50 BPM. ISIP 2500 PSIG. RDMO HALLIBURTON.

RUWL. SET 6K CBP AT 7231'. RDMO WIRELINE. SDFN.

04-12-2008 **Reported By** HANSEN

Daily Costs: Drilling	\$0	Completion	\$31,046	Daily Total	\$31,046
Cum Costs: Drilling	\$832,512	Completion	\$631,739	Well Total	\$1,464,252

MD	9,674	TVD	9,674	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESA VERDE	PBTD : 9622.0	Perf : 7362-9415	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7231', 7530', 7810', 8120', 8455', 8600', 8750' & 9090'. RIH CLEANED OUT TO 9521'. LAND EOT @ 8131' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB.

FLOWED 11 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 1750 PSIG. 61 BFPH. RECOVERED 672 BLW. 10962 BLWTR.

TUBING DETAIL: LENGTH:

PUMPOFF BIT SUB 0.91'

1 JT 2-3/8" 4.7# N-80 TBG 32.64'

XN NIPPLE 1.10'

249 JTS 2-3/8" 4.7# N-80 TBG 8079.22'

BELOW KB 17.00'

LANDED @ 8131.07' KB

04-13-2008 **Reported By** HANSEN

Daily Costs: Drilling	\$0	Completion	\$2,530	Daily Total	\$2,530
Cum Costs: Drilling	\$832,512	Completion	\$634,269	Well Total	\$1,466,782

MD	9,674	TVD	9,674	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESA VERDE	PBTD : 9622.0	Perf : 7362-9415	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1850 PSIG. CP 1900 PSIG. 45 BFPH. RECOVERED 1085 BLW. 9817 BLWTR.

04-14-2008 **Reported By** HANSEN

Daily Costs: Drilling	\$0	Completion	\$2,530	Daily Total	\$2,530
Cum Costs: Drilling	\$832,512	Completion	\$636,799	Well Total	\$1,469,312

MD	9,674	TVD	9,674	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9622.0	Perf : 7362-9415	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2100 PSIG. CP 2200 PSIG. 29 BFPH. RECOVERED 703 BLW. 9071 BLWTR.

04-15-2008 **Reported By** HANSEN

Daily Costs: Drilling	\$0	Completion	\$3,405	Daily Total	\$3,405
Cum Costs: Drilling	\$832,512	Completion	\$640,204	Well Total	\$1,472,717

MD	9,674	TVD	9,674	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE**PBTD :** 9622.0**Perf :** 7362-9415**PKR Depth :** 0.0**Activity at Report Time:** FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMOSU. FLOWED 24 HRS. 20/64" CHOKE. FTP 1800 PSIG. CP 2350 PSIG. 52 BFPH. RECOVERED 822 BLW. 8223 BLWTR.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1272-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1332 FSL 0225 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 15 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047384960000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/8/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: Pit Closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 10/8/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 14, 2009		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 10/13/2009	